

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. PR11-125-000]****UGI Central Penn Gas, Inc.; Notice of Rate Election**

Take notice that on August 31, 2011, UGI Central Penn Gas, Inc. (CPG) filed a Rate Election pursuant to section 284.123(b)(1) of the Commission's regulations. CPG proposes to utilize the applicable interruptible component of CPG's currently effective Extending Large Firm Delivery Service rate contained in Rate XD on file with the Pennsylvania Public Utility Commission, as more fully detailed in the petition.

Any person desiring to participate in this rate filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 12, 2011.

Dated: September 1, 2011.

**Kimberly D. Bose,***Secretary.*

[FR Doc. 2011-23018 Filed 9-8-11; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 10172-038]****Missisquoi River Technologies; Notice of Termination of Exemption By Implied Surrender and Soliciting Comments, Protests, and Motions To Intervene**

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Type of Proceeding:* Termination of exemption by implied surrender.

b. *Project No.:* 10172-038.

c. *Date Initiated:* September 1, 2011.

d. *Exemptee:* Missisquoi River Technologies.

e. *Name and Location of Project:* The North Troy Project is located on the Missisquoi River in Orleans County, Vermont.

f. *Filed Pursuant to:* 18 CFR 4.106.

g. *Exemptee Contact Information:* Mr. Michael Fontes, Missisquoi River Technologies, 4594 Western Turnpike, Altamont, NY 12009.

h. *FERC Contact:* Tom Papsidero, (202) 502-6002, or [Thomas.papsidero@ferc.gov](mailto:Thomas.papsidero@ferc.gov).

i. *Deadline for filing comments, protests, and motions to intervene* is 30 days from the issuance date of this notice. All documents may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be sent to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. Please include the project number (P-10172-038) on any documents or motions filed.

j. *Description of Existing Facilities:* The inoperative project consists of the following facilities: (1) A 12-foot-high,

90-foot-long dam; (2) an impoundment having a surface area of 17 acres with negligible storage and a normal water surface elevation of 536.7 feet mean sea level; (3) an intake structure; (4) a 225-foot-long, 6-foot-diameter steel penstock; (5) a powerhouse containing one generating unit having an installed capacity of 400-kW; (6) a tailrace; (7) a 60-foot-long, 13.2 kV transmission line; and (8) appurtenant facilities.

k. *Description of Proceeding:* The exemptee is currently in violation of Standard Articles 1 and 2 of the exemption granted on June 29, 1989 (47 FERC ¶ 62,284). Section 4.106 of the Commission's regulations, 18 CFR 4.106 provides, among other things, that the Commission reserves the right to revoke an exemption if any term or condition of the exemption is violated. The project has not generated since 1998. The project needs a complete upgrade of the powerhouse electrical and mechanical systems as well as repair work to the turbine shaft and wicket gate assembly. The exemptee has not performed the necessary work to restore generation. The exemptee also has not installed a new 60-kW minimum flow turbine necessary to provide a portion of the minimum flow release and bring the total installed capacity up to the authorized generating capacity of 460-kW.

Standard Article 2 of this exemption requires compliance with the mandatory terms and conditions prepared by federal or state fish and wildlife agencies to protect fish and wildlife resources. The exemption contains, among others, the following terms and conditions: (1) An instantaneous minimum flow release of 55 cubic feet per second (cfs) or inflow, whichever is less, into the bypassed reach of the Missisquoi River with at least 21 cfs spilling over the crest of the dam, (2) a plan for monitoring flow releases and providing records of discharges on a regular basis, and (3) downstream fish passage at the project. To date, the exemptee has not complied with these requirements and the project remains inoperative.

Commission staff has sent the exemptee letters stating that failure to operate the project is a violation of the terms and conditions of the exemption. On October 5, 2009, the exemptee filed a letter providing an outline of the remainder of the work needed to complete the repair of the project and restore generation and stated that it should be able to complete the work by September 2010. On June 17, 2011, Commission staff again wrote to the exemptee requiring the exemptee, within 30 days, to file a plan and